



May 19, 2020

**VIA EMAIL:** Debra A. Howland, [executivedirector@puc.nh.gov](mailto:executivedirector@puc.nh.gov)

Commission Executive Director  
NH Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, NH 03301-2429

**Attn: Debra A. Howland, Executive Director**

**RE: ENGIE RESOURCES LLC & RYEGATE ASSOCIATES - Q1 2019 RENEWABLE ENERGY CERTIFICATES ("RECs")**

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Good Morning,

Pursuant to correspondence with Deandra Perruccio instructions dated April 28, 2020 with respect to the above-referenced matter, ENGIE Resources, the Affiliated Supplier, and Ryegate Associates, the Generator, have agreed to an internal deal for ENGIE Resources to utilize the RECs that were inadvertently placed into a retirement subaccount and therefore could no longer be accessed by Ryegate Associates.

By allowing ENGIE Resources, a Load Serving Entity ("LSE") in NEPOOL, to utilize these RECs for their obligations for NH Class III RECs would resolve this issue for both parties. Ryegate Associates, as a Generator, has no obligation for load in NEPOOL.

As requested, pursuant to *Puc 2503.03(d)*, attached is a copy of the "My Settled Certificates Disposition". The RECs that ENGIE Resources wishes to **waive** 20,468 dually qualified as CT I as well as NH III to be utilized are as follows:

**2019/01 MSS2433 RYEGATE-1-NEW VT 3270540-1 to 13265 13, 265 Settled CT**

**2019/02 MSS2433 RYEGATE-1-NEW VT 3279549-1 to 7203 7,203 Settled CT**

Also attached hereto is ENGIE Resources' letter to CT PURA requesting their acknowledgement that Ryegate Associates has no obligation to retire RECs in CT as it is not an LSE.

Please let me know if you need any additional information. Thank you for your assistance with this matter – it is greatly appreciated.

Regards,

*Stuart Eng*

Stuart Eng (May 19, 2020 09:24 CDT)

Stuart Eng  
Supply Manager  
ENGIE Resources LLC  
[stuart.eng@engie.com](mailto:stuart.eng@engie.com)

cc: Deandra Perruccio

# NH PUC - Ryegate Class III REC Issue 05.19.20

Final Audit Report

2020-05-19

Created:	2020-05-19
By:	Marsha Griffin (Marsha.Griffin@engie.com)
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## "NH PUC - Ryegate Class III REC Issue 05.19.20" History

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May 19, 2020

**VIA EMAIL: [Jeff.Gaudiosi@ct.gov](mailto:Jeff.Gaudiosi@ct.gov)**

CT Public Utility Regulatory Authority  
Ten Franklin Square  
New Britain, CT 06051

**Attn: Jeff Gaudiosi, Executive Secretary**

**RE: ENGIE RESOURCES LLC & RYEGATE ASSOCIATES - Q1 2019 RENEWABLE ENERGY CERTIFICATES ("RECs")**

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Dear Sir,

ENGIE Resources and Ryegate Associates have been working with the New Hampshire Public Utility Commission with respect to the above-referenced matter. ENGIE Resources, the Affiliated Supplier, and Ryegate Associates, the Generator, have agreed to an internal deal for ENGIE Resources to utilize the Ryegate generated RECs, that are dual qualified for CT Class I and NH Class III, for their 2019 NH Class III compliance obligation (these RECs were inadvertently placed into a retirement subaccount which could no longer be accessed by Ryegate Associates).

By allowing ENGIE Resources, a Load Serving Entity ("LSE") in NEPOOL, to utilize these RECs for their obligations for NH Class III RECs would resolve this issue for both parties. Ryegate Associates, as a Generator, has no obligation for load in NEPOOL.

Attached is a copy of the "My Settled Certificates Disposition". The RECs that ENGIE Resources wishes to **waive** to be utilized are as follows:

**2019/01 MSS2433 RYEGATE-1-NEW VT 3270540-1 to 13265 13, 265 Settled CT**

**2019/02 MSS2433 RYEGATE-1-NEW VT 3279549-1 to 7203 7,203 Settled CT**

Please let me know if you need any additional information. ENGIE Resources and Ryegate Associates appreciate your assistance and would your concurrence with this matter.

Regards,

*Stuart Eng*

Stuart Eng (May 19, 2020 09:24 CDT)

Stuart Eng  
Supply Manager  
ENGIE Resources LLC  
[stuart.eng@engie.com](mailto:stuart.eng@engie.com)

cc: Donna Devino (via email: [donna.devino@ct.gov](mailto:donna.devino@ct.gov))  
Maureen Hoffman (via email: [Maureen.hoffman@ct.gov](mailto:Maureen.hoffman@ct.gov))

# CT PURA - Ryegate Class III REC Issue 05.19.20

Final Audit Report

2020-05-19

Created:	2020-05-19
By:	Marsha Griffin (Marsha.Griffin@engie.com)
Status:	Signed
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## "CT PURA - Ryegate Class III REC Issue 05.19.20" History

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-  Signed document emailed to Stuart Eng (stuart.eng@engie.com) and Marsha Griffin (Marsha.Griffin@engie.com)  
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My Generator Certificate Disposition Report; Account Holder ID: 14302; From '2019-Q1' to '2019-Q1'. Print date: 04/28/2020 02:37:27 PM (GMT+00:00)

Month of Generation	Unit ID	Plant Unit	State	Certificate Serial Numbers	Quantity	Status	Sub Account Type
2019/01	MSS2433	RYEGATE 1-NEW	VT	3270540 - 1 to 13265	13,265	Settled	CT
2019/01	MSS2433	RYEGATE 1-NEW	VT	3270549 - 1 to 21	21	Banked	
2019/02	MSS2433	RYEGATE 1-NEW	VT	3279549 - 1 to 7203	7,203	Settled	CT
2019/02	MSS2433	RYEGATE 1-NEW	VT	3279549 - 7204 to 12707	5,504	Banked	
2019/02	MSS2433	RYEGATE 1-NEW	VT	3279554 - 1 to 11	11	Banked	
2019/03	MSS2433	RYEGATE 1-NEW	VT	3301903 - 1 to 11192	11,192	Banked	
2019/03	MSS2433	RYEGATE 1-NEW	VT	3301903 - 11193 to 11499	307	Banked	
2019/03	MSS2433	RYEGATE 1-NEW	VT	3301903 - 11500 to 11545	46	Banked	
2019/03	MSS2433	RYEGATE 1-NEW	VT	3301903 - 11546 to 13333	1,788	Banked	
2019/03	MSS2433	RYEGATE 1-NEW	VT	3301903 - 13334 to 13610	277	Banked	
2019/03	MSS2433	RYEGATE 1-NEW	VT	3301903 - 13611 to 14964	1,354	Banked	